

11.2 Attachments to Chapter 2

Attachment 11.2.1: Comparison and justification of decommissioning alternatives based on the EWN experience in Greifswald NPP and V1 NPP Bohunice, Units 1 and 2

Attachment 11.2.2: Estimated resources for the Investment Proposal implementation according the Up-dated Decommissioning Strategy KMPU/DCS/001

Attachment 11.2.1 Comparison and justification of decommissioning alternatives based on the EWN experience in Greifswald NPP and V1 NPP Bohunice, Units 1 and 2

1. Justification of the alternatives based on the EWN experience in Greifswald NPP

In the frame of the decision finding process concerning the decommissioning strategy for Unit 1 to 5 of the Greifswald NPP (Cost estimation for the Deferred Dismantling of the Greifswald NPP, from January 1995, author NIS company) the different decommissioning alternatives were assessed on the base of calculated expenses and estimated doses. [56]

The first step was to research an optimized alternative for the Safe Enclosure and the second one was the comparison of this alternative with the immediate dismantling alternative.

The following alternatives of Safe Enclosure were assessed:

- A1: Reactor Safe Enclosure:
 - A1a) Reactor Pressure Vessel (RPV) in the building;
 - A1b) RPV removal and storage in an external building.
- A2: Safe Enclosure area is limited to the pressurized room systems and the Spent Fuel Pools;
- A3: Safe Enclosure of the Reactor Buildings;
- A4: Safe Enclosure of the Reactor Buildings and the Auxiliary Buildings.

To aid the decision process, a matrix was developed by the Company NIS as Contractor and EWN. Each of the 20 defined part measures for the realization of the alternatives was assessed with weighting factors (1-10) for the expenditures, costs and collective radiation doses (personnel).

The part measures with high influence to cost or dose had the weighting factor 10.

The results are shown in the following table 1-1 (source [50])

Table 1-1 Decision matrix of alternatives for Safe Enclosure (SE) [50]

Measures	Expenditure					Weighting factors	
	A1a)	A1b)	A2	A3	A4	Exp.	Dose
Dismantling expenditure	6	8	4	2	1	10	10
Licensing expenditure	5	7	4	3	4	10	0
Groundwater lowering*	3	1	3	3	3	6	0
SE operation expenditure	2	1	3	4	5	6	4
New installations construction	3	6	4	3	4	5	9
Maintenance SE	1	1	3	4	5	6	6
Remote dismantling	5	5	5	5	1	5	6
New stacks	5	2	5	5	0	2	0
Abrasion of contaminated concrete	5	5	4	3	2	6	4
Complexity of enclosure	2	1	3	4	5	1	2
Security services	3	1	3	3	4	5	0

Measures	Expenditure					Weighting factors	
	A1a)	A1b)	A2	A3	A4	Exp.	Dose
Operating systems in the SE area	1	1	3	4	5	1	0
Supervision of radiation protection	4	1	4	4	7	3	0
Reconstruction of building structures	3	1	3	3	7	10	2
Detailed knowledge of staff / documentation	2	1	3	4	5	3	3
preparation for later dismantling	2	1	3	4	5	8	3
Later dismantling	2	1	3	4	5	8	8
Storage of waste	5	5	3	2	1	7	2
New installation of facilities for SE	2	1	3	4	5	5	4
Maintenance of the monitored area	3	1	4	1	1	6	2
Sum expenditure	64	51	70	69	75		
Ass. expenses (ExW)	387	342	393	365	419		
Ass. dose (ExW)	186	174	196	194	192		
Ass. dose + expenses	573	516	589	559	611		

(*ExW* = product of expenditure and weighting).

(*Ass.* = assessment).

* decreasing the groundwater level of the site

According to this assessment matrix the alternative A1b), the removal and separate storage of the RPV, is the best due to minimum of expenses and dose. But in 1995 were expected uncertainties by the licensing procedure and the place of storage. Thus the alternative A3 was favored.

The results of the next step, the comparison of the optimum alternative for Safe Enclosure with the immediate dismantling alternative, can be seen in the following table 1-2.

Table 1-2 Comparison of the optimum alternative for Safe Enclosure with the immediate dismantling alternative

Parameter	Immediate dismantling	Dismantling after Safe Enclosure
Expenses (Million DM)	5 110	6 077

Parameter	Immediate dismantling	Dismantling after Safe Enclosure
Collective Dose (manSv)	17.03	20.20

Additional aspects for the decision of the immediate dismantling were:

1. Staff with detailed knowledge;
2. Mitigation of the social impacts;
3. The district Western Pomerania is a structure weak region with a high unemployment rate, thus the industrial use of the site as soon as possible is necessary;
4. Creation of detailed knowledge and experience for decommissioning and dismantling of WWER type reactors, usable for other NPP decommissioning projects.

The experience from the decommissioning process in the Greifswald NPP confirmed the decision made for Continuous Dismantling.

The real Collective Dose of the whole decommissioning process in the Greifswald NPP can be estimated at the present state (> 88%) with about 5 manSv and thus about one third of the dose calculated in 1995.

2. Comparison of different Decommissioning Alternatives for V1 NPP Bohunice

The Slovak Republic undertook a commitment to Shutdown Units 1 and 2 of Jaslovské Bohunice V1 NPP in 2006 and 2008 respectively, as a condition for fulfilling the Accession Agreement of the Slovak Republic to the European Union.

The Bohunice V1 NPP consists of 2 Units WWER-440 model 230 with the same Technical design as the KNPP Units 1 and 2.

In the frame of the decommissioning preparation an EIA Report was elaborated with the goal to assess and compare impacts of all proposed decommissioning alternatives to recommend the most suitable alternative.

The assessed alternatives were:

- Alternative 1 – Immediate decommissioning alternative (IDO);
- Alternative 2 - Deferred decommissioning alternative with Safe Enclosure under surveillance for 30 years (SES);
- Alternative 3 - Deferred decommissioning alternative with reactor Safe Enclosure for 30 years (RSE).

These Alternatives were compared with Zero Alternative, which represents the situation and its consequences, if the proposed activity – V1 NPP decommissioning, would not take place.

Table 2-1 Summary of main parameters for Alternatives 1, 2 and 3 (Source [18])

<i>Parameter</i>	<i>Alternative 1</i>	<i>Alternative 2</i>	<i>Alternative 3</i>
Total costs [SKK mill.]	17 624.48	15 809.93	15 435.07
Collective effective dose (CED) [manSv]	13.8778	8.1734	13.2333
Duration of the decommissioning process under authorization for decommissioning [year]	14	52	52
Labor hours needed [10^3 hours]	15 026.5	13 498.4	12 891.1
Amount of liquid radioactive waste (at 200 g/dm ³ salinity) [m ³]	1 930	1 774	1 931
Radioactivity of gaseous discharges [Bq]	3.22 10^6	2.04 10^6	3.27 10^6
Radioactivity of liquid discharges [Bq]	7.94 10^7	5.04 10^7	8.08 10^7
Amount of released metals to the environment [t]	55 996	61 004	59 867
Amount of recyclable construction waste [t]	418 125	318 734	318 599
Amount of communal waste [t]	3 331	7 855	7 883
Number of fiber-concrete containers for Near Surface Repository at Mochovce [pcs]	1 038	886	1 050
Number of fiber-concrete containers for Interim Radioactive Waste Storage Facility [pcs]	44	30	30
Time load of the site by radioactivity [year]	13.7	51	51

A multicriterion analysis was carried out for the selection of the most suitable Decommissioning Alternative a multicriterial analysis was carried out, the results being summarized in Table 2-2.

Thirteen evaluation criteria were defined and their criterion weight (from 1 up to 10) [18] was determined by a group of experts.

Table 2-2 Final results of multicriterion analysis [18]

<i>No.</i>	<i>Description</i>	<i>Contribution of criterion to the alternative value</i>		
		<i>Alternative 1</i>	<i>Alternative 2</i>	<i>Alternative 3</i>
Safety criteria				
1	Total Collective effective Dose	11.799	6.949	11.251
Environmental criteria				
2	Radiation consequences of gaseous discharges to environment	5.662	3.587	5.750
3	Radiation consequences of liquid discharges to environment	5.655	3.590	5.755
4	Time load of site by radioactivity	2.131	7.934	7.934
5	Amount of non-utilizable waste	1.048	2.472	2.480
Economic criteria				
6	Total costs	8.655	7.764	7.580
7	Time distribution of costs	4.000	10.667	9.333
8	Labor hours needed	5.442	4.889	4.669
Implementation criteria				
9	Continuity of manpower and RAW processing facilities utilization	4.235	11.294	8.471
10	Time of final site release	2.492	9.254	9.254
11	Preparedness of site for further utilization	1.000	4.000	4.000
Criteria of demands for RAW repositories				
12	Total number of Fiber Concrete Container (FCC) into Near Surface Repository	8.377	7.150	8.473
13	Total number of FCC into RAW Interim Storage	10.154	6.923	6.923
Alternative value - S_j		70.651	86.473	91.875

Source: Bohunivce NPP V1 EIA report during decommissioning [18].

*CED = Collective Effective Dose, FCC = Fiber Concrete Container (RAW), NSR = Near Surface Repository;
ISRAW = Interim Storage for Radioactive Waste*

The result of assessment of the alternatives was the selection of the alternative 1 (V1 NPP immediate decommissioning) as most suitable alternative. The alternative of V1 NPP immediate decommissioning has more advantages in comparison with the other assessed alternatives:

- High availability and reliability of information on design and operational history of V1 NPP.
- High potential for using the existing structures, systems and components in the decommissioning process such as ventilation, dosimetric system, cranes, barriers, etc.
- It enables an effective use of existing facilities for treatment and conditioning of RAW.
- Continuity of employment in the region, because a higher number of trained, skilled and experienced staff can be engaged in the decommissioning immediately after the final shutdown of V1 NPP.

***Attachment 11.2.2 Estimated resources for the Investment Proposal
implementation according the Up-dated Decommissioning Strategy
KMPU/DCS/001***

Table 1 Costs of Units 1-4 KNPP pre-decommissioning activities, operation in “E” mode and decommissioning first stage activities (2011 - 2018), according to [7]

Activities	Years for activities performance	Performance costs (labour, other expenses and contingencies) [MEUR]	Investment cost [MEUR]	Total cost [MEUR]
01 - Pre-decommissioning actions		2,94		2,94
	2007	1.44	-	1.44
	2008	1.095	-	1.095
	2009	0.405	-	0.405
02- Operation in “E” mode		13.236		13.236
	2007	2.541	-	2.541
	2008	2.541	-	2.541
	2009	2.541	-	2.541
	2010	1.54	-	1.54
	2011	1.54	-	1.54
	2012	1.54	-	1.54
	2013	0.693	-	0.693
03- Procurement of General Equipment and Material		37.277	74.949	112.226
Dry Spent Fuel Storage Facility (Project 1)	2004-2008	4.441	48.7	53.141
Installation for treatment of Low level liquid waste treatment facility (Project 2)	2005-2006	0.964	1.185	2,149
Supply of hardware and software related to security (Project 3a)	2005	0.614	0.596	1.21
Supply of Physical Barriers and Access Points (Project 3b)	2005	0.614	0.178	0.792
Decontamination and water treatment equipment supply (Project 4)	2006-2007	0.656	0.829	1.485
Supply of Facility for spent ion exchange resins retrieval and conditioning (Project 5a)	2006-2008	1.371	2.780	4.151
Solid RAW High volume reduction factor facility (Project 5b)	2007-2012	7.456	9.50	16.956

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Activities	Years for activities performance	Performance costs (labour, other expenses and contingencies) [MEUR]	Investment cost [MEUR]	Total cost [MEUR]
Free Release Measurements Facility of RW (Project 6a)	2006-2007	0.656	0.480	1.136
Equipment for radiological inventory Project 6B	2006-2007	0.656	0.277	0.933
Personnel Redressing and Decontamination Facility (Project 7)	2006-2007	0.656	0.424	1.08
Facility for retrieval of solidified phase of evaporator concentrate tanks (Project 9b)	2009-2011			22.534
Size reduction and decontamination workshop	2009-2011	3.867	10.00	13.867
KPMU	2003	2.456		2.456
	2013 to 2018	12.87		12.87
04 - Dismantling Activities		41.5757		41.5757
	2007	0.9955		0.9955
	2008	1.4842		1.4842
	2009	1.991		1.991
	2009	2.715		2.715
	2010	2.715		2.715
	2011	2.715		2.715
	2012	3.62		3.62
	2013	4.344		4.344
	2014	5.249		5.249
	2015	5.249		5.249
	2016	5.249		5.249
	2017	5.249		5.249
	2018	5.249		5.249
05 – Waste management		46.751	2.5	49.251
	2007	0.7425		0.7425
	2008	0.99		0.99
	2009	1.2045		1.2045

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Activities	Years for activities performance	Performance costs (labour, other expenses and contingencies) [MEUR]	Investment cost [MEUR]	Total cost [MEUR]
	2010	1.65		1.65
	2011	1.65		1.65
	2012	1.65		1.65
	2013	1.32		1.32
	2014	1.32		1.32
	2015	1.155		1.155
	2016	1.155		1.155
	2017	0.99		0.99
	2018	0.825		0.825
Delivery of liquid RAW to SE “RAW” for conditioning and disposal”	2016-2018	19.866		19.866
Delivery of RAW generated during dismantling to SE “RAW” for disposal	2016-2018	8.037		8.037
Decontamination of contaminated areas around auxiliary building 1	2009-2013	3.393		3.393
Construction of conventional waste repository and waste transportation to the facility for disposal	2013 -2018	0.8	2.5	3.3
06 Site Surveillance and Maintenance		59.271		59.271
	2007 -2011	28.875		28.875
	2012- 2014	14.46		14.46
	2015 - 2018	15.936		15.936
07- Project management and engineering		20.587		20.587
	2007 – 2009	4.575		4.575
	2010 - 2013	6.952		6.952
	2014 - 2018	9.06		9.06
08-SNF Management after its removal from the units		9.063		9.063
	2009-2018	9.063		9.063

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Activities	Years for activities performance	Performance costs (labour, other expenses and contingencies) [MEUR]	Investment cost [MEUR]	Total cost [MEUR]
Total		230.707	77.449	330.682

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Table 2 Estimated personnel for Units 1-4 activities performance during the period 2007 to 2018

Years	Personnel needed for carrying out activities under:							
	01 Pre - decommissioning	02 Operation in “E” mode and fuel removal from the Units	03 Procurement of General Equipment and Material	04 Dismantling activities, including preparation of reactor building for safe enclosure	05 Conventional waste and RAW management	06 Site surveillance and maintenance	07 Project management and engineering	08 Spent fuel management after removal from the Units
2007	96	165	25	55	45	300	30	
2008	73	165	25	82	60	300	30	
2009	27	165	30	110	73	300	30	53
2010		100	30	150	100	300	40	53
2011		100	30	150	100	300	40	53
2012		100	30	150	100	250	40	53
2013		45	25	200	80	250	40	53
2014			25	240	80	250	45	53
2015			25	290	70	200	45	53
2016			25	290	70	200	45	53
2017			25	290	60	200	45	53
2018			25	290	50	200	45	53

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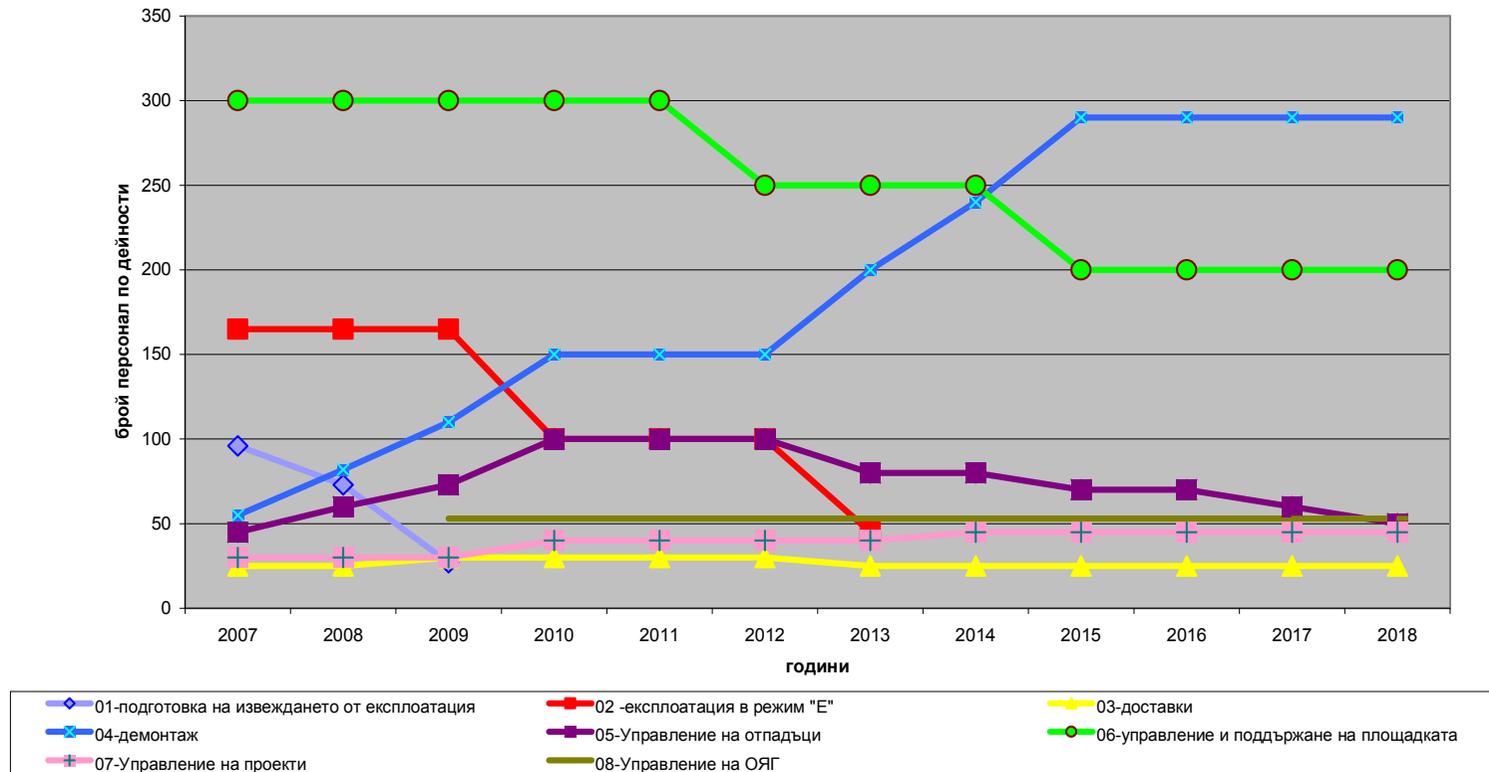


Fig. 1: Personnel needed for the performance of the activities at Units 1-4 during the period 2007-2018 by years

- 1 - pre-decommissioning
- 02 - operation in "E" mode
- 03 - supplies
- 04 - dismantling
- 05 - waste management
- 06 - site surveillance and maintenance
- 07 - project management
- 08 - SNF management

Годишни разходи за блокове 1-4 по дейности за периода 2007-2018

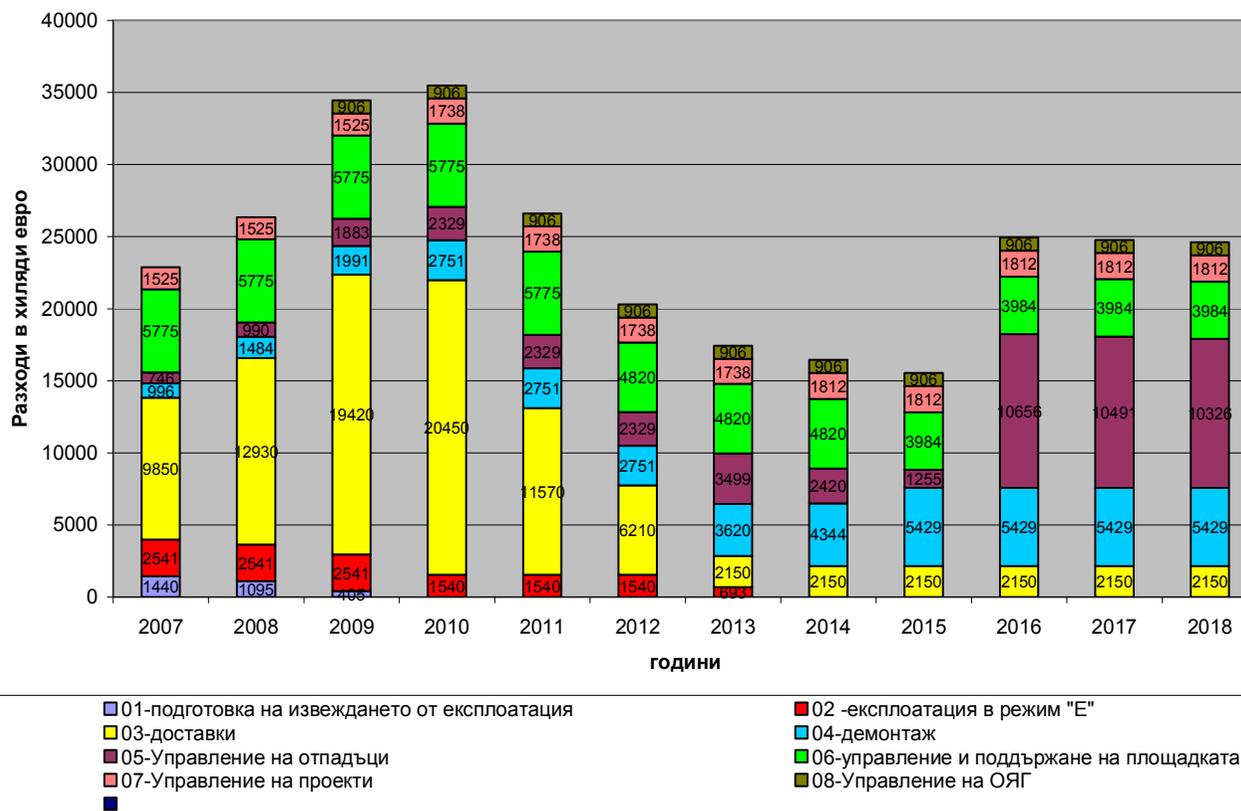


Fig. 2: Annual expenses by activities for units 1-4 during the period 2007-2018

01 - Decommissioning preparation, 02 - Operation at regime E, 03 - Provision of equipment and materials, 04 - Dismantling
05 – Management of RAW, 06 – Management and maintenance of the site, 07 – Management of the project, 08 – Management of spent fuel,

Разходи по години за блокове 1-4 в периода 2007 -2018

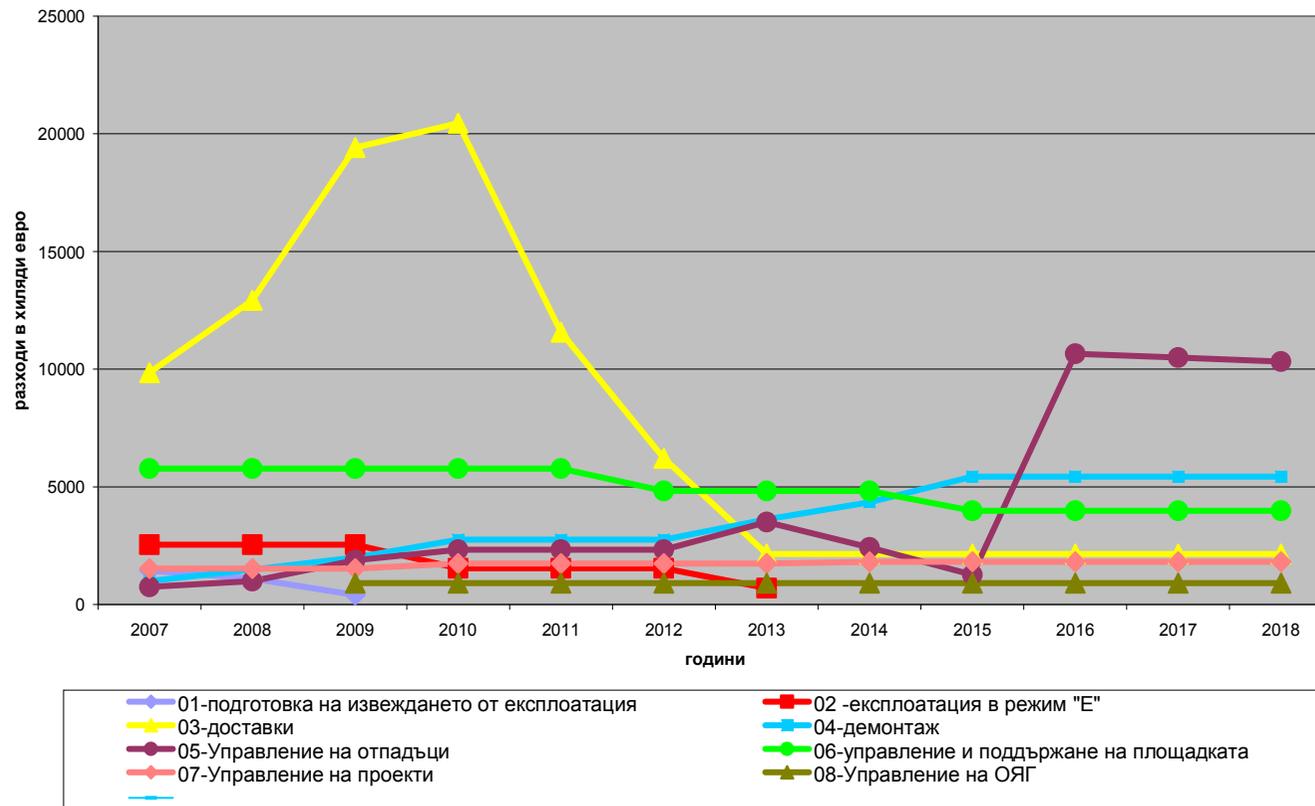


Fig. 3: Annual expenses by years during 2007-2018

01 - Decommissioning preparation, 02 - Operation at regime E, 03 - Provision of equipment and materials, 04 - Dismantling
05 – Management of RAW, 06 – Management and maintenance of the site, 07 – Management of the project, 08 – Management of spent fuel

Развитие на персонала в процеса на извеждане от експлоатация на блокове 1-4
в периода 2007-2035

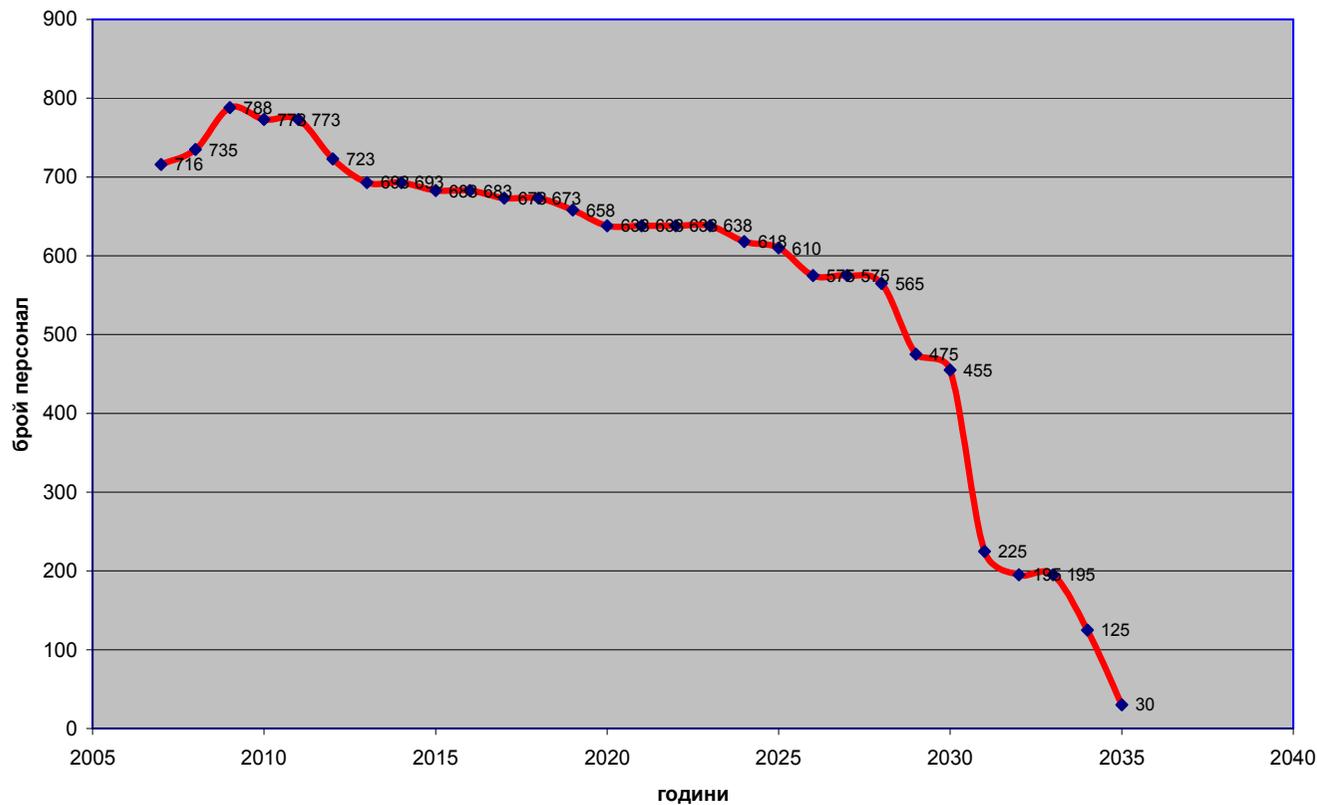


Fig. 4: Personnel flow during the decommissioning of Units 1-4 during the period 2007-2035

Разпределение на разходите при извеждане от експлоатация на блокове 1-4 през периода 2007-2035

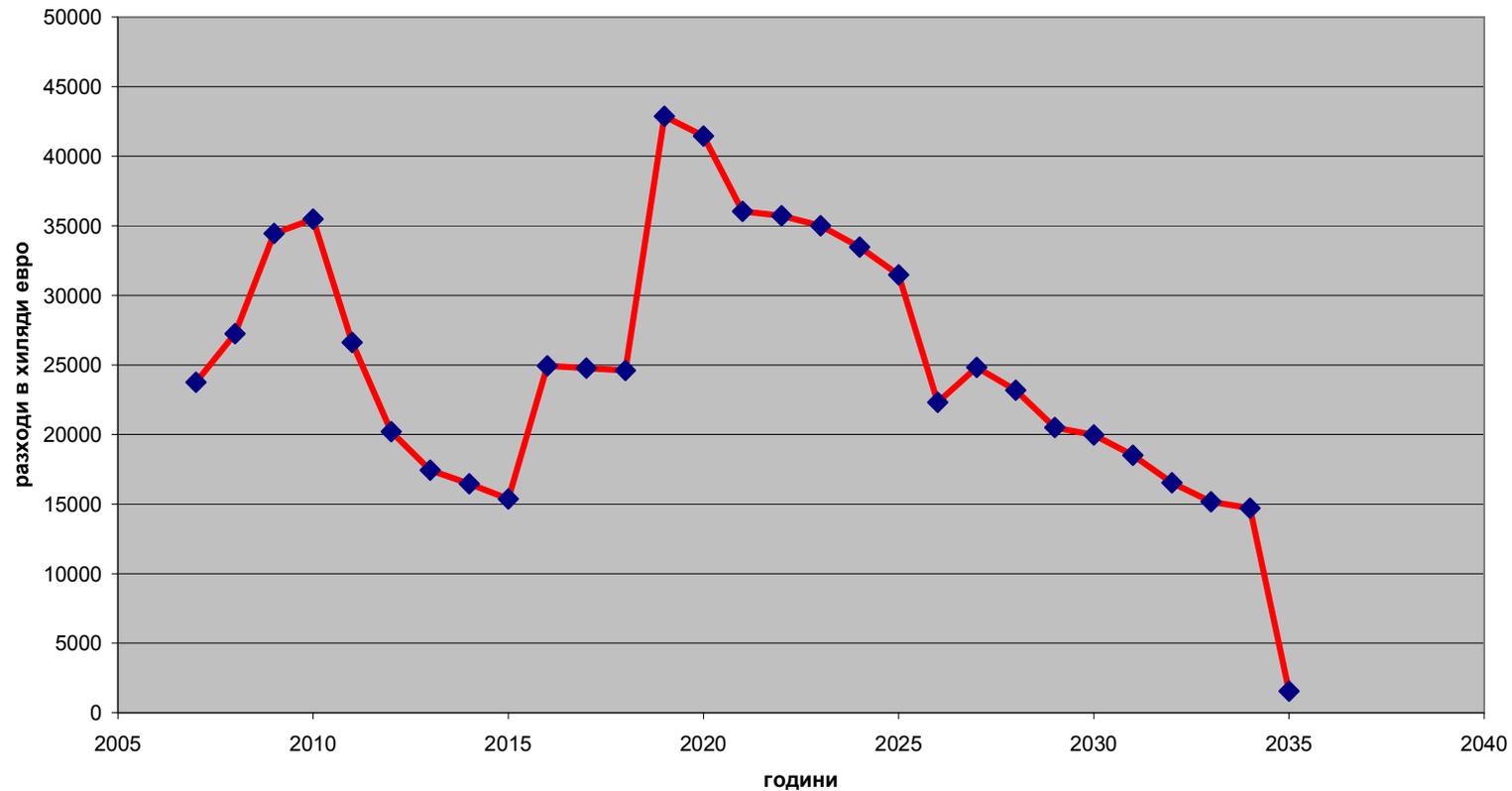


Fig. 5 Decommissioning Cost Break-down Units 1-4 during the period 2007 - 2035